

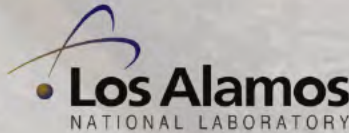
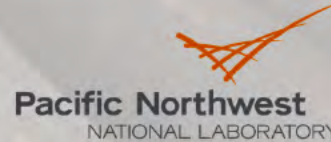
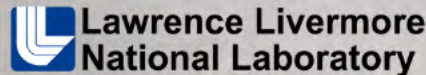
# Testing stimulation concepts for an Enhanced Geothermal System (EGS) in a deep mine: the U.S. EGS Collab Project



This work was performed under the auspices of the U.S. Department of Energy by Lawrence Livermore National Laboratory under contract DE-AC52-07NA27344. Lawrence Livermore National Security, LLC  
LLNL-PRES-748469-DRAFT



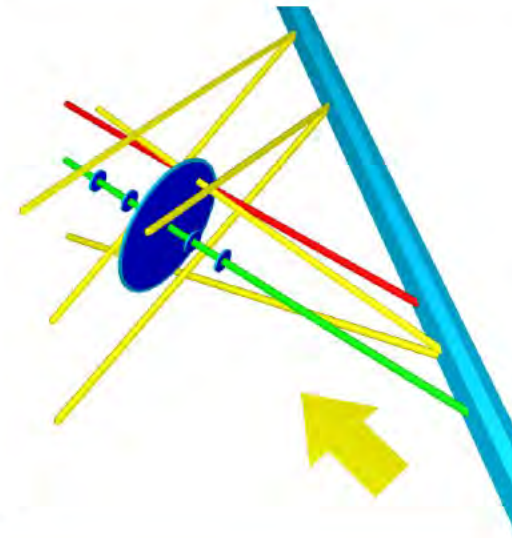
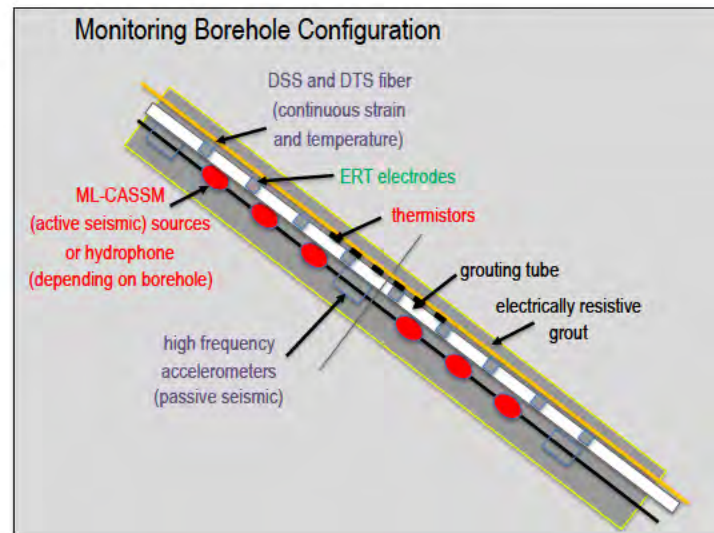
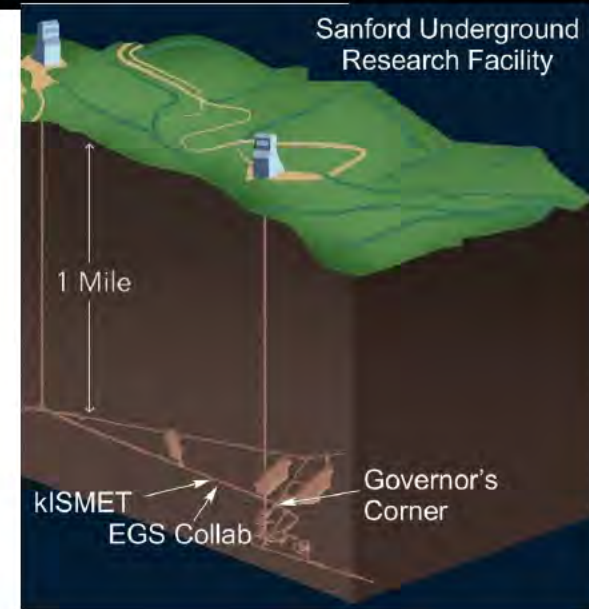
# A Diverse and Brilliant Team Coming Together to Answer EGS Questions



Additional collaborations with Schlumberger, LUNA, Georgia Tech, AIST, Sinopec, and Florian Amann

# Overview of Project and Goals

- Demonstrate and set stage for validation of software essential for FORGE and commercial-scale EGS
- Experiment 1 will investigate hydraulic fracturing, and will be performed in the Sanford Underground Research Facility (SURF) at 1478 m depth.
- Experiment 2 will be designed to investigate hydroshearing.
- Experiment 3 will investigate changes in fracturing strategies.
- Each experiment will be heavily instrumented and will generate 10s TB data...



# Challenges and opportunities...

- Siting and basic borehole layout
  - Preliminary hydraulic fracture studies
  - Completion design – notching to limit near wellbore tortuosity
  - Thermal stress influence
  - Monitoring
  - Flow testing
- Team approach has lead to solutions



# Our objectives for Experiment 1

- Deliver a robust plan for stimulation and flow testing with minimal risk
  - Identify and resolve competing objectives
  - Identify/anticipate roadblocks and interdependencies

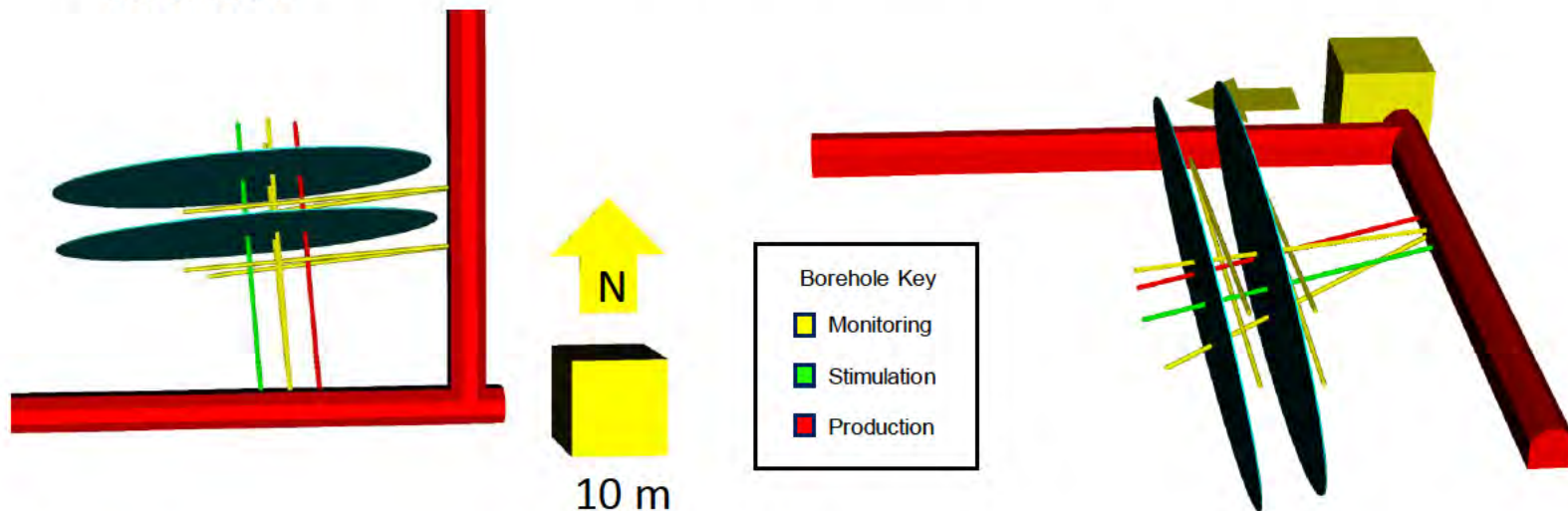
## Our approach:

- Leverage multidisciplinary team across labs, industry, and academia
- Build a testbed for validation of stimulation, flow, and monitoring
- Take advantage of access to the rock



# Siting of Experiment 1: The Dream

- Hydraulic fractures (HF) expected to open against minimum horizontal stress
  - HF strike at  $\sim 86$  degrees
- Wouldn't it be great to access/monitor HFs from two drifts?

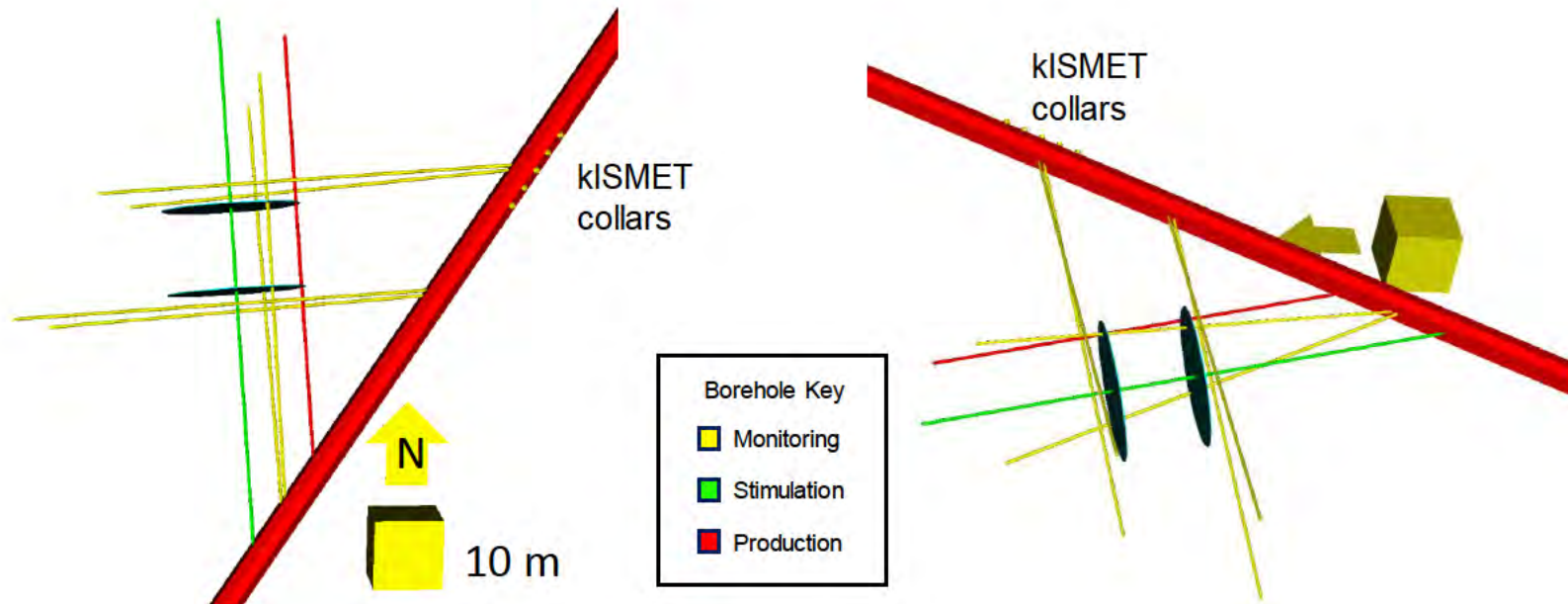


- Such locations lack necessary infrastructure



# Siting of Experiment 1: The Reality

- If the drift runs at an angle to the principal stresses...



...you can deploy parallel and perpendicular observation holes by ***moving down the drift***

- kISMET location meets geometric and infrastructure requirements



# Preliminary Analysis: Toughness Dominated

$$\mathcal{K} = K' \left( \frac{t^2}{\mu'^5 Q_0^3 E'^{13}} \right)^{1/18}$$

$$\mathcal{M} = \mu' \left( \frac{Q_0^3 E'^{13}}{K'^{18} t^2} \right)^{1/5}$$

$$K' = 4(2/\pi)^{0.5} K_{IC} \quad E' = E/(1 - \nu^2) \quad \mu' = 12\mu \quad \text{Detournay (2004)}$$

Property	Value
Rock Young's modulus, E	71.4 GPa
Rock Poisson's ratio, $\nu$	0.22
$S_{hmin}$	20 MPa

Property	Value
$K_{IC}$	1.0 MPa(m) <sup>0.5</sup>
Fluid viscosity, $\mu$	0.001 Pa s
Fluid density, $\rho$	1000 kg/m <sup>3</sup>

0.1 L/s  $\rightarrow \mathcal{K}=1.44$  and  $\mathcal{M}=0.24 \rightarrow$  **Toughness dominated**

10 min/60 L  $\rightarrow$  15.5 m and an aperture of 118 microns

17 min/100 L  $\rightarrow$  19.8 m

Note: Consistent with Äspö (Zang et al., 2017) observations in similar rock



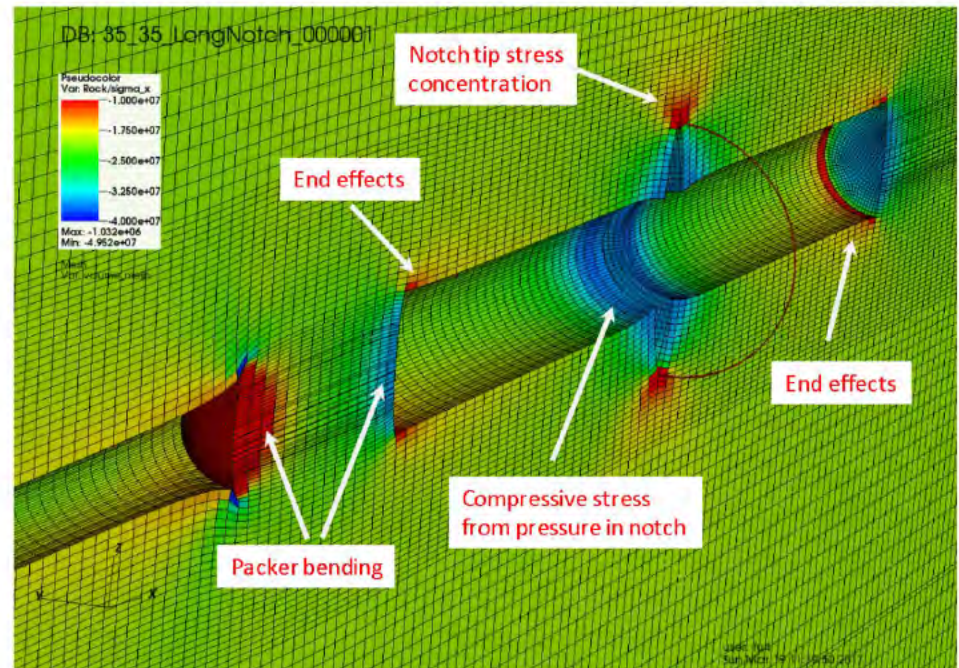
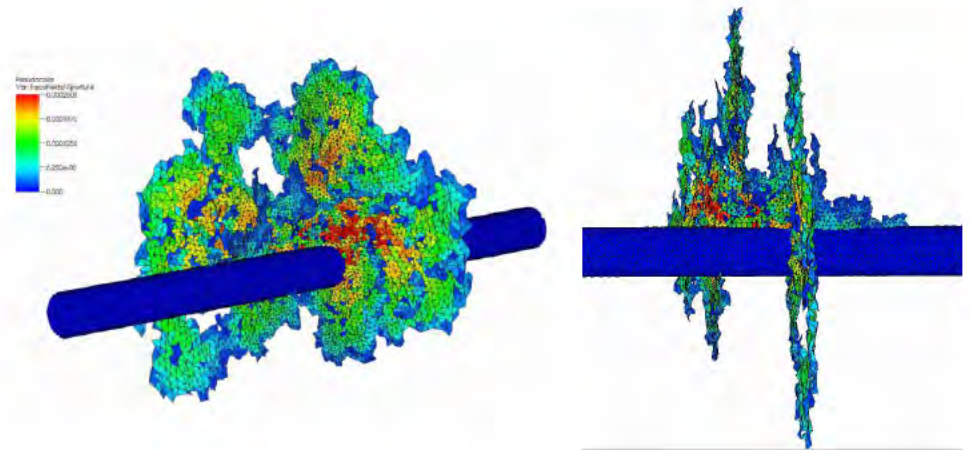


# HF Initiation is a Challenge...

**Challenge:** Near wellbore tortuosity can prevent effective initiation

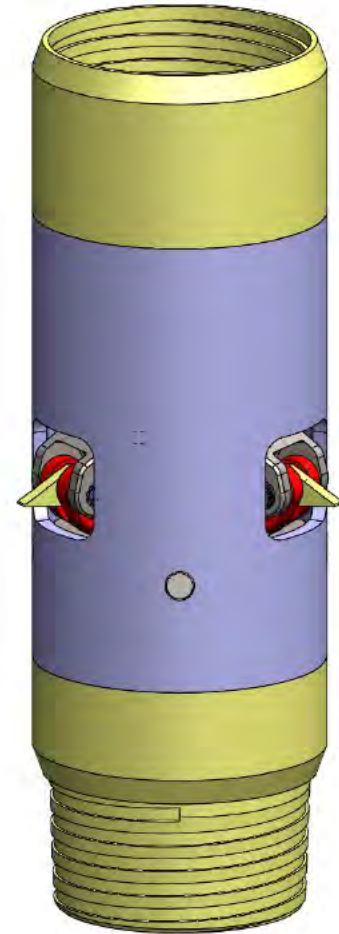
**Solution:**

- Notching encourages perpendicular fracture
- Models quantified notch geometry required to overwhelm such effects

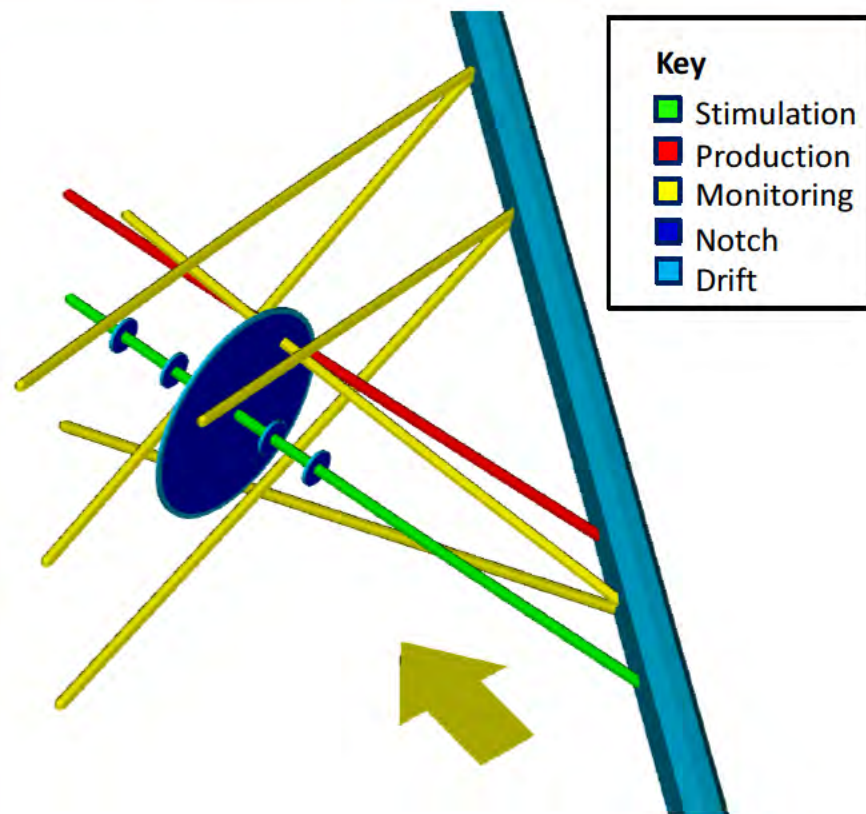


# A New Notching Tool was Developed

- Extend carbide/polycrystalline-diamond cutters into borehole wall
- Deployed on HQ-sized coring rod
- Rotated by the rig to notch.
- Notch cutters extend diametrically using water pressure supplied by drilling system.



# Several Notches were placed

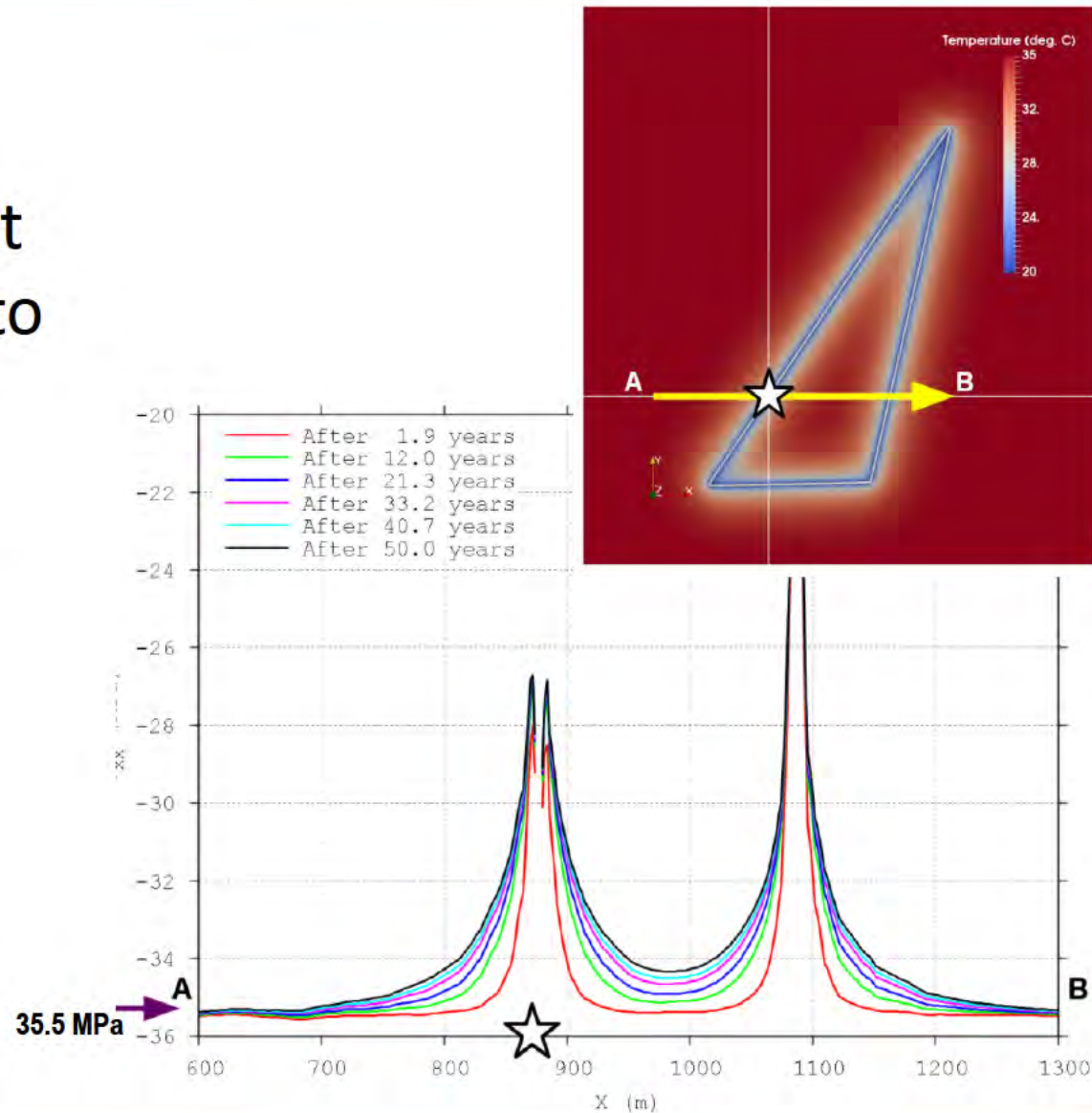


Model results indicate notching should be sufficient to limit near wellbore tortuosity



# Ventilation May Induce Stress Gradients

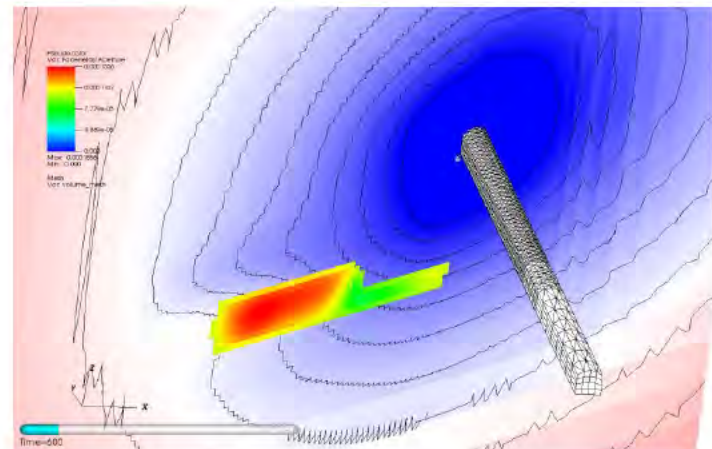
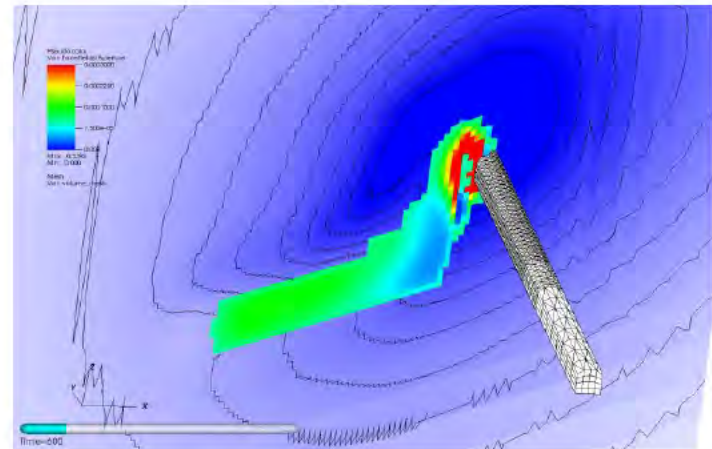
- Analysis indicates potential for significant thermal gradient due to cooling from drift
- 3D stress modeling quantifies the stress gradient



# Thermal Gradient May Offer V&V Opportunity

How might thermal stress influence stimulation?

- Multiple analyses indicate stress gradient will encourage growth toward drift
- Suitably placed producing borehole for drainage may arrest fracture growth

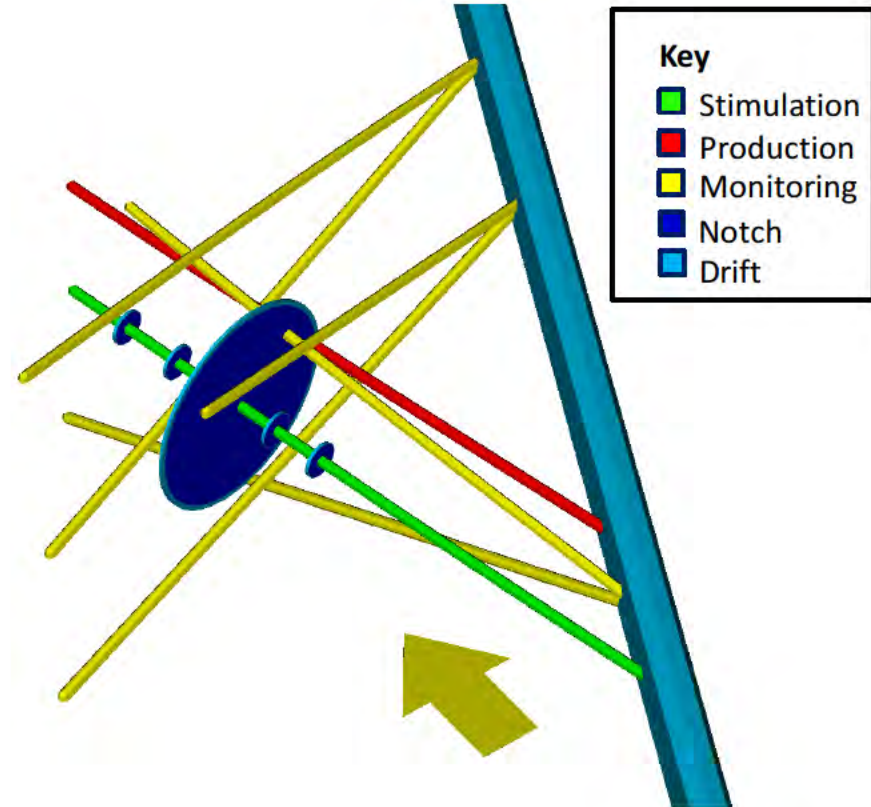


V&V: Well-characterized stress gradient rather than “statistical” heterogeneity



# Monitoring: Multiple methods

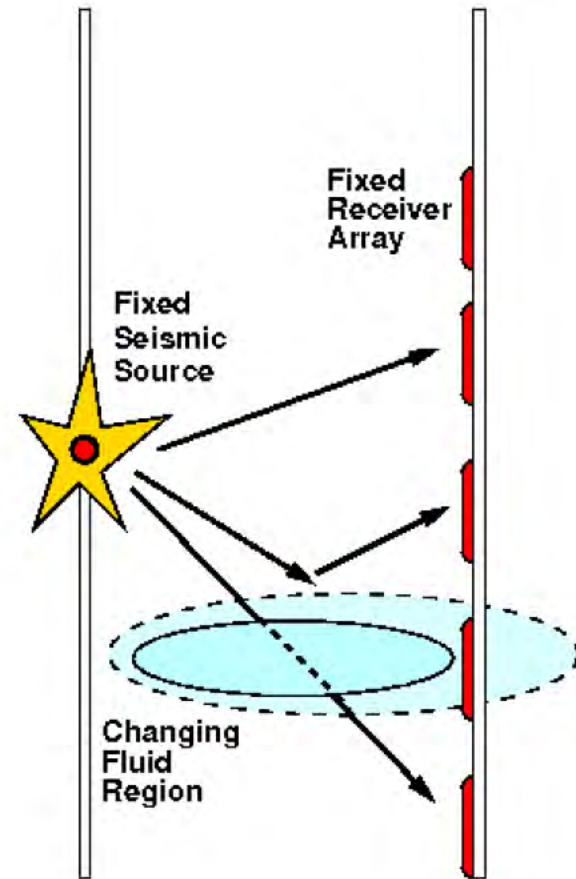
- Multiple methods will be employed to monitor the hydrofracture and flow-through experiments
- ***This will help quantify fracture area***
- Leverage the different borehole orientations



# Monitoring: CASSM

## Continuous Active Source Seismic Monitoring

- **Concept** : Fully automated seismic acquisition system with stationary S/R geometry.
- Rapid switching allows fast acquisition of tomographic datasets (< 1 minute).
- Stationary components increases measurement repeatability & detection of subtle signatures.



# Monitoring: Passive Microseismic

- Can help to understand patterns of fracture developments, connectivity and the impacts from in-situ stress, rock fabric and existing fractures or discontinuities.
- MEQ monitoring at the EGS Collab site will be carried out using high sensitivity three component (3C) accelerometers that will be installed in the monitoring boreholes





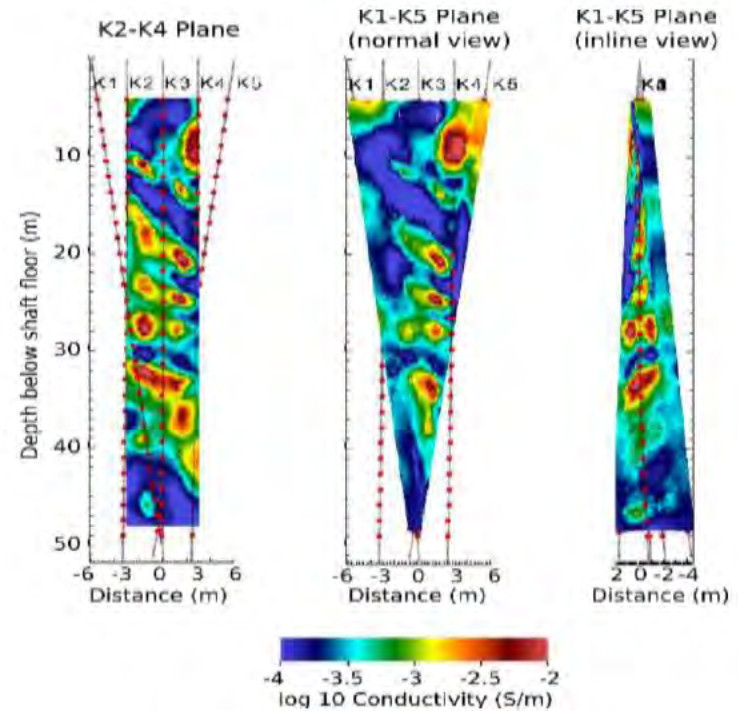
# Monitoring: Acoustic Emissions

- Similar to MEQ monitoring
- Targets very high frequencies
- Requires
  - a) faster recording rates, often including triggering,
  - b) special purpose transducers tuned to AE band
  - c) special attention to transducer installation to preserve higher frequency coupling
- Can provide time-resolved image of fracture advancement and failure modes



# Monitoring: ERT

- Sensitive to changes in temperature, fluid saturation and fluid conductivity
- Seek to image
  - baseline conductivity
  - fracture geometry
  - fluid transport
  - temperature changes

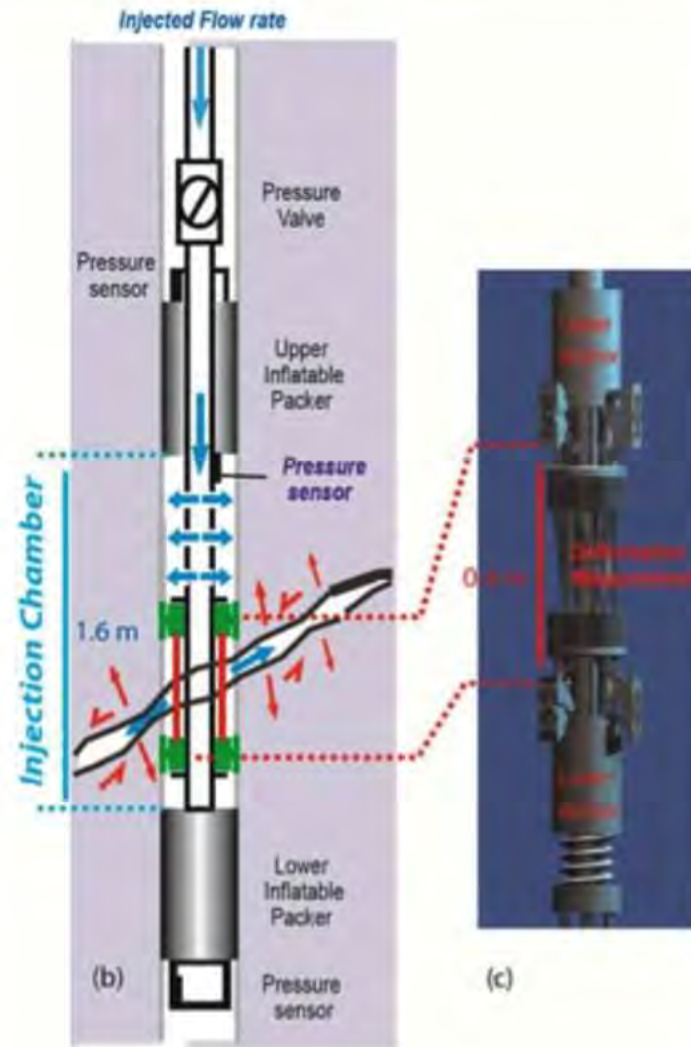


KISMET ERT (Oldenburg et al, 2016)



# Monitoring: Borehole Deformation

- Step-rate Injection Method for Fracture In-situ Properties (SIMFIP) tool
- 6-component optical strain system
- Allows hydraulic isolation and deformation measurement during injection



# Monitoring: DTS, DSS, DAS

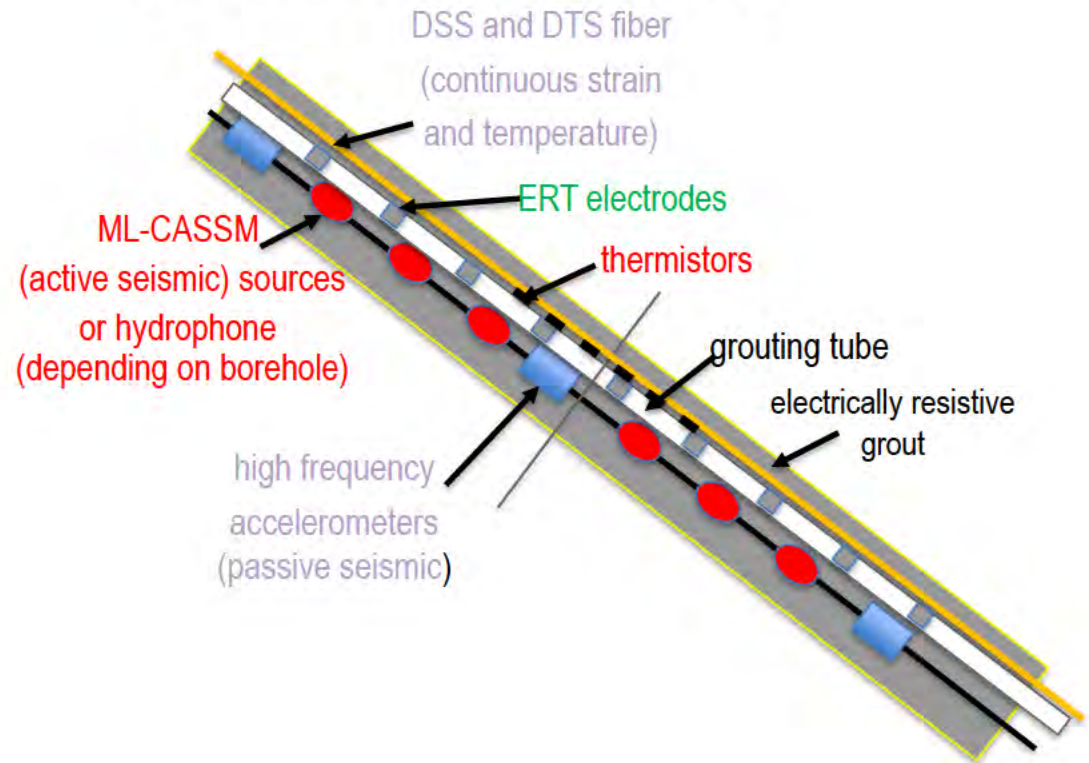
- Distributed temperature (DTS), strain (DSS), and acoustic (DAS)
- Low deployment cost
- Excellent performance at high temperatures when appropriate packaging is chosen
- DSS provides constraints on fracture intersection the 6 monitoring boreholes
- DTS provides additional constraint on evolving temperature field during thermal tests



# Monitoring: Multiple methods

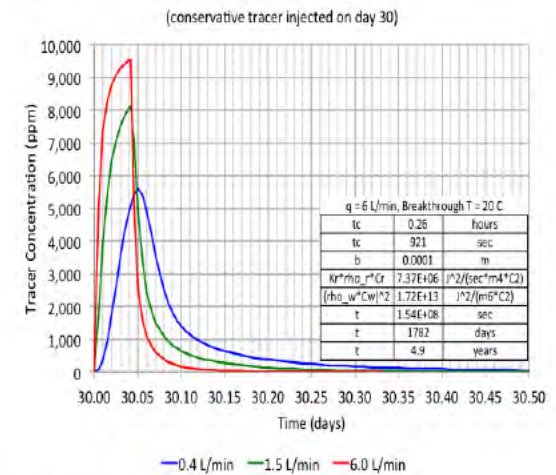
- Deployment involves complex cabling and emplacement considerations

## Fracture Perpendicular Configuration



# Flow Testing Sequence

1. Determine the fracture propagation pressure (to reduce risk of further propagation)
2. Isothermal step pressure test, (aperture/flow vs pressure)
3. Constant rate flow test with both conservative and reactive tracers.
  - Interrogate fracture residence time and surface area
4. Cold water injection to investigate thermal transfer and stress effects over several weeks



# Summary

- We have effectively engaged as a team to guide the design of a robust, relevant test bed
- Design is balanced:
  - Validation goals of the experiment
  - Successful stimulation
  - Fracture intersection with producer well
  - Successful monitoring of fracture growth and subsequent flow
- This has required close teamwork among stimulation, flow, and modeling teams
- Benefited from rapid cross-verification and peer-review
- Demonstrating and setting stage for validation of software essential for FORGE and commercial-scale EGS

